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Transaction (PESRL, Eolo, Cerro De Hula) until after the completion of this offering upon receipt of the necessary governmental and lender consents. The pending governmental consents are administrative in nature and have required statutory review periods that will not have been completed at the time of this offering.

We have forecasted that the ESPRA project that is part of the Renova Transaction and the PESRL, Eolo and Cerro de Hula projects that are part of the GME Transaction will collectively contribute an aggregate of \$78.3 million and \$89.1 million to our operating revenues and \$21.4 million and \$22.9 million to our estimated cash available for distribution by Global LLC for purposes of our projected estimated cash available for distribution for the twelve months ending June 30, 2016 and December 31, 2016, respectively. These forecasted amounts may prove to be inaccurate if we do not complete or otherwise encounter unexpected delays in the completion of these Pending Acquisitions. Except as part of the completion of the Pending Acquisitions, we have assumed that we will not make any additional acquisitions during the forecast periods. See 'Risk factors—Risks related to our business—Our forecasted and unaudited pro forma financial information included elsewhere in this prospectus assumes the completion of all of the Pending Acquisitions.'

Megawatt-hours sold

Our ability to generate sufficient cash available for distribution to pay dividends to holders of our Class A common stock is primarily a function of the volume of electricity generated and sold by our solar energy projects as well as, to a lesser extent, where applicable, other environmental attributes related to energy generation. The volume of electricity generated and sold by our projects during a particular period is also impacted by the number of projects that have commenced commercial operations, as well as both scheduled and unexpected repair and maintenance required to keep our projects operational. The volume of electricity generated and sold by our projects will be negatively impacted if any projects experience higher than normal downtime as a result of equipment failures, electrical grid disruption or curtailment, weather disruptions or other events beyond our control. We have assumed that unscheduled outages during the forecast periods will be consistent with our historical experience.

As of March 31, 2015, the weighted average (based on megawatts) remaining life of our PPAs was 19 years. Pricing under the PPAs is contracted for the duration of the contract for all projects. Certain of our PPAs will have price escalators based on an index (such as the consumer price index) or other rates specified in the applicable PPA.

Regulatory, industry and economic factors

Our estimated results of operations for the forecasted period are based on the following assumptions related to regulatory, industry and economic factors:

- the Pending Acquisitions will be completed on the timetables currently contemplated and there will be no delays in the expected COD for the Contributed Construction Projects;
- no material nonperformance or credit-related defaults by customers, suppliers, our Sponsor or any of our customers;
- no new or material amendments to national, provincial, state and local laws or regulations (including tax laws, tariffs and regulations), or interpretation or application of existing laws or regulations, relating to renewable energy generally, or solar energy specifically, that in either case will be materially adverse to our business or our suppliers', our Sponsor's or any of our customers' businesses or operations;
- no material adverse effects to our business, industry or our suppliers', our Sponsor's or any of our customers' businesses or operations on account of natural disasters;